FORM FOR FILING RATE SCHEDULES	FOR ENTIRE TERRITORY SERVED
SALT RIVER ELECTRIC	Community, Town or City
Name of Issuing Corporation	P.S.C No. 10
	1st Original Sheet No. 88
	Canceling P.S.C. No9
	7th Revised Sheet No. 54-D-1
CLASSIFICATIO	ON OF SERVICE
LARGE POWER 3,000 KW - 4,999 KW	SCHEDULE LPR-1-B1
APPLICABLE In all territory served.	
4,999 KW with a monthly energy us hours per KW of contract demand a feeder(s) from a substation, and the substation, and also own the	th contract demands of 3000 KW - sage equal to or greater than 400 and who are served by a dedicated metered no more than one span from distribution facilities past the will be between the Cooperative ject to approval of East Kentucky
DEMAND CHARGE \$5.39 pe \$7.82 pe	980.00 er KW of contract demand er KW for all billing demand in kcess of contract demand. 022041 per KWH
DETERMINATION OF BILLING DEMAND	-
	the greater of (a) or (b) listed
month. The consumer's peak demand which energy is used during any below listed hours for each month provided herein):	
Months Hours Ag October through April	oplicable for Demand Billing-EST 7:00 A.M. MAY 012:000 Noon
May through September	10:00 P.M. to 10:00 P.M 10:00 A.M. 5011,
	SECTION 9 (1)  SECTION 9 (1)  BY Step and Bull  SECRETARY OF THE COMMISSION
Date of Issue Amarch 26, 1999	
Issued By	Title General Manager
Name of Officer	
Issued by authority of an order of the Pu Case No. 98-580 Dated	ublic Service Commission of Kentucky in March 22, 1999

FORM FOR FILING RATE SCHEDULES SALT RIVER ELECTRIC	FOR ENTIRE TERRITORY SERVED Community, Town or City	
Name of Issuing Corporation	P.S.C No10	
	1st Original Sheet No. 89	
	Canceling P.S.C. No. 9	
	7th Revised Sheet No. 54-D-2	
CLASSIFICATION OF SERVICE		
TARGE DOVIED 2 000 KM 4 000 KM	COMEDINE LDD 1 D1/Comb \	
LARGE POWER 3,000 KW - 4,999 KW	SCHEDULE LPR-1-B1 (Cont.)	
The consumer agrees to maintain unity power factor as nearly as practicable. The cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 90% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.  *FUEL ADJUSTMENT CLAUSE  The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.		
	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	
	MAY 0 1 1999	
	CANCELLIPORSUANT TO \$107 KAH 5.011, SECTION 9 (1)  MAY BY: STRAINAND BCCC SECRETARY OF THE COMMISSION	
Date of Issue March 26, 1999	Date EffectiveMay 1, 1999	
Issued By Name of Officer	Title General Manager	

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 98-580 Dated March 22, 1999

FORM FOR FILING RATE SCHEDULES	FOR <u>ENTIRE TERRITORY SERVED</u> Community, Town or City
SALT RIVER ELECTRIC	community, rown or crey
Name of Issuing Corporation	P.S.C No
	1st Original Sheet No. 90
	Canceling P.S.C. No. 9
	7th Revised Sheet No. 54-D-3
	TON OF GERVING
CLASSIFICATI	ON OF SERVICE
LARGE POWER 3,000 KW - 4,999 KW	SCHEDULE LPR-1-B1(Cont.)
MINIMUM CHARGE  The computed minimum monthle sum of (a), (b), (c) and (d) below.	y charge shall not be less than the low:
(a) The product of the c contract demand charge, plus	ontract demand multiplied by the
(b) the product of the excedemand rate, plus	ess demand multiplied by the excess
(c) the product of the c hours and the energy charge per	ontract demand multiplied by 400 KWH, plus
(d) the consumer charge.	
CONDITION OF SERVICE  An "Agreement for Purchase consumer for service under this	d Power" shall be executed by the schedule.
CHARACTER OF SERVICE Three phase 60 hertz at volt for Purchased Power."	age as agreed to in the "Agreement
(5%) higher. In the event that	net, the gross being five percent the current monthly bill is not ate of the bill, the gross rates
	MAY 2003 MAY 0 1 1999
	PURSUANT TO 207 KAR 5.011, 3ECTION 9 (1)
	BY: STECHAND BULL SECRETARY OF THE COMMISSION
Date of Issue	
Issued By	Title General Manager
	Public Service Commission of Kentucky in  March 22, 1999
Case No 98-580 Dated	rial Cii ZZ, 1333